

PSCW ENERGY CASES UPDATE

Presented by: Kira E. Loehr, Executive Director and General Counsel for the Citizens Utility Board – February 27, 2015

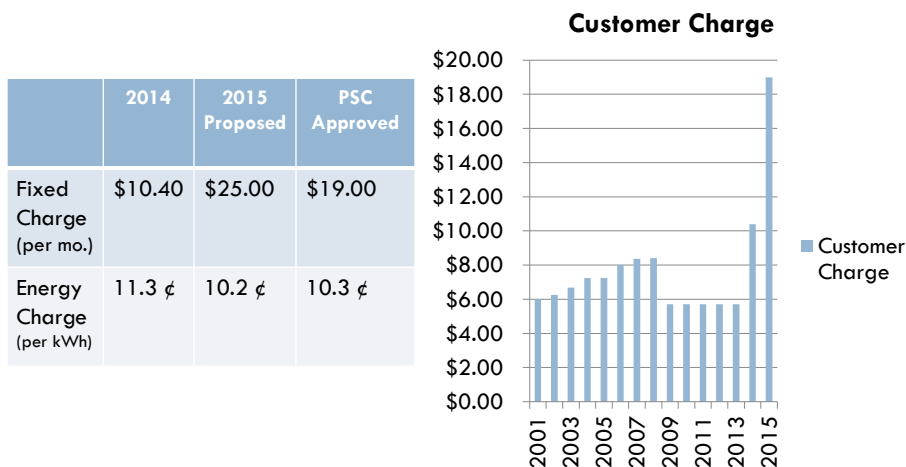
Major IOU Electric and Natural Gas Rate and Fuel Cases

- All five of the major IOUs were in for a rate case in 2014
 - ▣ Different paths in terms of procedure and resolution of issues
 - ▣ Large amount of public participation via PSC website public comment form, written comments, and public hearings
 - Rate design and solar issues were motivators

Major IOU Electric and Natural Gas Rate and Fuel Cases

	Electric	Natural Gas
WPL Rate – 6680-UR-119	↔ '15 & '16	↓ 2.75%
WPSC Rate – 6690-UR-123	↑ 2.5%	↓ 4.3%
WEPCO/WG Rate – 5-UR-107 (2015)	↓ 0.39%	↑ 2.63%
WEPCO/WG Rate – 5-UR-107 (2016)	↑ 0.92%	↑ 3.21%
MGE Rate – 3270-UR-120	↑ 3.76%	↓ 1.98%
WPL Fuel – 6680-FR-107	↑ 3.76%	-
NSPW Rate – 4220-UR-120	↑ 2.2%	↔

WPSC Customer Charges

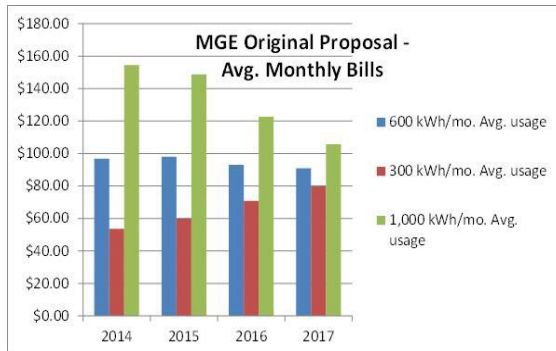


WEPCO Rate Design Modifications

- Increased residential and small business monthly customer charge from \$9.13 to \$16.00
- Multiple changes to distributed generation tariffs
- Adds a \$3.794 per month charge on each kilowatt of small intermittent distributed generation.

MGE Rate Design Modifications

Original Proposal



Modified Proposal/Approved

- Monthly Customer Charge increased from \$10.44 to \$19.00
- No additional changes at this time.

Major IOU Electric and Natural Gas Rate and Fuel Cases

- ❑ PSC decided that customer charges should better align with “fixed costs of providing service.”
- ❑ PSC declined, at this time, to adopt a specific definition of “fixed costs,” and it did not endorse any particular cost of service study (COSS) approach.

Electric & Gas Construction Cases

Valley Conversion –
6630-CU-101 /
6650-CG-235

West Central Lateral –
6650-CG-233

Columbia SCR –
5-CE-143



Valley Power Plant

Image Source: We Energies

Quadrennial Planning Process II

- 5-FE-100 - Set the goals, priorities, and measureable targets for Focus on Energy for the 2015 to 2018 planning period

- Notable Outcomes:
 - New revolving loan program for renewables added to grant program
 - Energy savings remain primary goal
 - Energy-Water Nexus

To be continued...

Cases to be decided in the upcoming months include:

- Badger Coulee Transmission – 5-CE-142
- Bay Lake Transmission – 137-CE-166
- WEC acquisition of Integrys – 9400-YO-100
- ERGS fuel flexibility and coal storage – 5-CE-145



Questions?

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